

September 30, 2020

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4915 – Infrastructure Safety and Reliability Reconciliation Filings
Docket 5039 – RE Growth Cost Recovery and Reconciliation
Docket 5054 – Pension / PBOP Reconciliation
Docket 4935 – 2020 Standard Offer Service Procurement Plan
Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid, I have enclosed an electronic version of the Company's revised tariff sheets - RIPUC No. 2095 and RIPUC No. 2096. The revised RIPUC No. 2095 tariff sheet reflects the O&M Reconciliation Factor, the CapEx Reconciliation Factor¹, the RE Growth Charge², and the Pension Adjustment Factor, all of which the Rhode Island Public Utilities Commission (PUC) approved at an Open Meeting on September 29, 2020 in Docket Nos. 4915, 5039, and 5054. The revised RIPUC No. 2096 tariff sheet reflects the base Standard Offer Service and Last Resort Service rates that the PUC approved at the Open Meeting on September 29, 2020 in Docket No. 4935.³

All of the above rates are proposed for effect on October 1, 2020.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket Nos. 4915, 5039 5054, 4935 Service Lists
John Bell, Division
Leo Wold, Esq.

¹ As revised pursuant to the Company's compliance filing in Docket No. 4915 being filed contemporaneously with this filing.

² As revised pursuant to the Company's compliance filing in Docket No. 5039 being filed contemporaneously with this filing.

³ Standard Offer Service terminates effective December 31, 2020 and Last Resort Service begins January 1, 2021.

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Total Energy Efficiency Charge	Total Delivery Charges
	Effective Date	A	B	C	D=B+C	E	F	G	H	I	J=G+H+I	K	L	M	N	O
A-16 (Basic Residential Rate)	Customer Charge	\$6.00				\$2.16	\$0.80									\$8.96
RIPUC No. 2183	kWh Charge	\$0.05809	\$0.00266	\$0.00931	\$0.01197			\$0.03096	(\$0.00189)	\$0.00038	\$0.02945	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.11222
A-60 (Low Income Rate)	Customer Charge	\$6.00				\$2.16	\$0.80									\$8.96
RIPUC No. 2215	kWh Charge	\$0.05633	\$0.00266	\$0.00931	\$0.01197			\$0.03096	(\$0.00189)	\$0.00038	\$0.02945	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.11046
B-32 (Large Demand Back-up Service Rate)	Customer Charge	\$1,100.00				\$267.15	\$0.80									\$1,367.95
RIPUC No. 2185	Backup Service kW Charge - kW > 200 only	\$0.93														\$0.93
	Supplemental Service kW Charge - kW > 200 only	\$6.24														\$6.24
	kWh Charge (all kW)							\$4.47			\$4.47					\$4.47
	kWh Charge	\$0.01080	\$0.00266	\$0.00931	\$0.01197			\$0.01264	(\$0.00070)	\$0.00034	\$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.04776
	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
	High Voltage Delivery Add'l Discount (69kV)	(\$3.89)														(\$3.89)
	Second Feeder Service	\$3.89														\$3.89
	Second Feeder Service - Add'l Transformer	\$0.32														\$0.32
	High Voltage Metering Discount	-1.0%														-1.0%
C-06 (Small C&I Rate)	Customer Charge	\$10.00				\$3.35	\$0.80									\$14.15
RIPUC No. 2186	Unmetered Charge	\$8.75				\$3.35	\$0.80									\$12.90
	kWh Charge	\$0.05649	\$0.00266	\$0.00931	\$0.01197			\$0.03110	(\$0.00467)	\$0.00031	\$0.02674	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.10791
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85														\$1.85
G-02 (General C&I Rate)	Customer Charge	\$145.00				\$32.45	\$0.80									\$178.25
RIPUC No. 2187	kW > 10 Charge	\$7.87														\$7.87
	CHP Minimum Demand Charge (effective 1/1/13)	\$7.87														\$7.87
	kWh Charge	\$0.01240	\$0.00266	\$0.00931	\$0.01197			\$4.37			\$4.37					\$4.37
	High Voltage Delivery Discount	(\$0.32)						\$0.01214	(\$0.00399)	\$0.00030	\$0.00845	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.04553
	High Voltage Metering Discount	-1.0%														(\$0.32)
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00				\$267.15	\$0.80									\$1,367.95
RIPUC No. 2188	kW Charge - in excess of 200 kW	\$6.24														\$6.24
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.24														\$6.24
	kWh Charge	\$0.01080	\$0.00266	\$0.00931	\$0.01197			\$4.47			\$4.47					\$4.47
	High Voltage Delivery Discount	(\$0.32)						\$0.01264	(\$0.00070)	\$0.00034	\$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.04776
	High Voltage Delivery Add'l Discount (69kV)	(\$3.89)														(\$0.32)
	Second Feeder Service	\$3.89														(\$3.89)
	Second Feeder Service - Add'l Transformer	\$0.32														\$3.89
	High Voltage Metering Discount	-1.0%														\$0.32
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00				\$493.66	\$0.80									\$21,494.46
RIPUC No. 2194	kWh Charge	\$0.01157	\$0.00266	\$0.00931	\$0.01197			\$4.47			\$4.47					\$4.47
M-1 (Station Power Delivery & Reliability Service Rate)	Option A: fixed charges	\$4,135.00						\$0.01264	(\$0.00070)	\$0.00034	\$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.04853
RIPUC No. 2189	variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges)											\$3,500.00 (\$0.00074)	(\$0.00008)	\$3,500.00 (\$0.00082)	\$800.00 \$0.01353	\$8,435.80 \$0.01271
	Option B: fixed charge	\$4,135.00														\$4,135.80
	kWh charge							\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.01271
S-05 (Customer Owned Street and Area Lighting)	Customer Charge					\$0.19	\$0.80									\$0.80
RIPUC No. 2190	Luminaire Charge	\$0.05654	\$0.00266	\$0.00931	\$0.01197			\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.09779
	kWh Charge															
S-06 (Decorative Street and Area Lighting Service)	Customer Charge					\$0.19	\$0.80									\$0.80
RIPUC No. 2191	Luminaire Charge															\$0.19
S-10 (Limited Service - Private Lighting)	Customer Charge															\$0.19
RIPUC No. 2192	Luminaire Charge															\$0.19
S-14 (General Street and Area Lighting Service)	Customer Charge															\$0.19
RIPUC No. 2193	Luminaire Charge	\$0.01897	\$0.00266	\$0.00931	\$0.01197			\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.06022

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2020
(Replacing RIPUC No. 2095 effective 9/1/20)
Issued: 9/30/2020

Column Descriptions:

- A Sheet 2 Col L
- B per Net Metering Provision, RIPUC No. 2207
- C per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2219
- F per LIHEAP Enhancement Plan Provision, RIPUC No. 2220
- G - I per Transmission Cost Adjustment Provision, RIPUC No. 2198
- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- M Col K + Col L
- N Sheet 2 Col Q
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Billing Distribution Charge	Energy Efficiency Program Charge	System Reliability Plan Charge	Renewables Charge	EE & SRP Uncollectible Charge	Total Energy Efficiency Charge
	Effective Date	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
A-16 (Basic Residential Rate) RIPUC No. 2183	Customer Charge kWh Charge	\$6.00 \$0.04580	\$0.00212	\$0.00002	\$0.00396	\$0.00090	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$6.00 \$0.05809	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
A-60 (Low Income Rate) RIPUC No. 2215	Customer Charge kWh Charge	\$6.00 \$0.04580	\$0.00212	\$0.00002	\$0.00396	\$0.00090	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00000	\$0.00005	\$6.00 \$0.05633	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
B-32 (Large Demand Back-up Service Rate) RIPUC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (69kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount	\$1,100.00 \$0.79 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.05	\$0.00002	\$0.00000	\$0.00033	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$1,100.00 \$0.93 \$6.24 \$0.01080 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
C-06 (Small C&I Rate) RIPUC No. 2186	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.04482 \$1.85	\$0.00212	\$0.00002	\$0.00339	\$0.00085	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$10.00 \$8.75 \$0.05649 \$1.85	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
G-02 (General C&I Rate) RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$6.90 \$6.90 \$0.00476 (\$0.32) -1.0%	\$0.00169	\$0.00002	\$0.00000	\$0.00064	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$145.00 \$7.87 \$7.87 \$0.01240 (\$0.32) -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
G-32 (Large Demand Rate) RIPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (69kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount	\$1,100.00 \$5.30 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00086	\$0.00002	\$0.00000	\$0.00033	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$1,100.00 \$6.24 \$6.24 \$0.01080 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
X-01 (Electric Propulsion Rate) RIPUC No. 2194	Customer Charge kW Charge kWh Charge	\$21,000.00 \$0.00565	\$0.00026	\$0.00002	\$0.00026	\$0.00009	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$21,000.00 \$0.01157	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
M-1 (Station Power Delivery & Reliability Service Rate) RIPUC No. 2189	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00											\$4,135.00 \$4,135.00	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$800.00 \$0.01353
S-05 (Customer Owned Street and Area Lighting) RIPUC No. 2190	Customer Charge Luminaire Charge kWh Charge	\$0.03757	\$0.01070	\$0.00002	\$0.00455	(\$0.00159)	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.05654	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
S-06 (Decorative Street and Area Lighting Service) RIPUC No. 2191 S-10 (Limited Service - Private Lighting) RIPUC No. 2192 S-14 (General Street and Area Lighting Service) RIPUC No. 2193	Customer Charge Luminaire Charge kWh Charge	Sheet 3	\$0.01070	\$0.00002	\$0.00455	(\$0.00159)	\$0.00118	(\$0.00073)	\$0.00288	\$0.00015	\$0.00176	\$0.00005	\$0.01897	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2020
(Replacing RIPUC No. 2095 effective 9/1/20)
Issued: 9/30/2020

Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing.
Compliance Attachment 9, Schedules 4-1 and 4-F
B - E per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199
F per Revenue Decoupling Mechanism Provision, RIPUC No. 2216
G per Pension Adjustment Mechanism Provision, RIPUC No. 2200

H per Storm Fund Replenishment Factor, RIPUC No. 2177
I per Residential Assistance Provision, RIPUC No. 2216
J per Residential Assistance Provision, RIPUC No. 2216
K per Performance Incentive Recovery Provisions, RIPUC No. 2211
L Col A+ Col B+ Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I+ Col J+ Col K

M per Energy Efficiency Program Provision, RIPUC No. 2197
N per R.I. Gen. Laws § 39-1-27.7(a)(1)
O Renewable Energy Charge per R.I.G.L. § 39-2-1.2
P Uncollectible for Energy Efficiency and System Reliability
Q Col M+ Col N+ Col O+ Col P

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	Roadway				
	LUM MV RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 175W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
	LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top				
	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
	LUM MV FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	LUM MV FLD 1000W	n/a	\$224.07	\$224.07	\$119.89
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
	LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
	LUM HPS RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM HPS RWY 150W	n/a	\$90.80	\$90.80	\$48.58
	LUM HPS RWY 250W	n/a	\$141.48	\$141.48	\$75.70
	LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood				
	LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
	LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top				
	LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
	LUM HPS POST 100W	n/a	\$167.42	\$167.42	\$89.58
	WALL HPS 250W 24HR	n/a	\$214.70	\$214.70	\$114.88
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$108.33	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
	LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 20W	n/a	\$141.18	\$141.18	\$75.54
	LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
	LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
	LUM LED RWY 140W	n/a	\$183.74	\$183.74	\$98.31
	LUM LED RWY 275W	n/a	\$249.87	\$249.87	\$133.70
	Post-top				
	LUM LED POST 60W	n/a	\$209.69	\$209.69	\$112.20
	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
	DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
	DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
	DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
	DEC HPS WL 50W	\$260.85	n/a	n/a	n/a
	DEC HPS WL 100W	\$273.26	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$365.09	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$558.14	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$582.94	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
	POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
	POLE FIBER RWY => 25 w/ foundation	n/a	\$483.98	\$483.98	\$483.98
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$414.11	\$414.11
	POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
	DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
	DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/20	9/1/20	9/1/20	9/1/20

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2020
(Replacing RIPUC No. 2095 effective 9/1/20)
Issued: 9/30/2020

Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service/Last Resort Service (1)

	Standard Offer/ Last Resort Service Base Charge	Standard Offer Service Adjustment	Standard Offer Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E
<u>Residential Group</u> A-16, A-60					
October 1, 2020	\$0.09568	(\$0.00294)	\$0.00230	\$0.00866	\$0.10370
November 1, 2020	\$0.09568	(\$0.00294)	\$0.00230	\$0.00866	\$0.10370
December 1, 2020	\$0.09568	(\$0.00294)	\$0.00230	\$0.00866	\$0.10370
January 1, 2021	\$0.09568	(\$0.00294)	\$0.00230	\$0.00866	\$0.10370
February 1, 2021	\$0.09568	(\$0.00294)	\$0.00230	\$0.00866	\$0.10370
March 1, 2021	\$0.09568	(\$0.00294)	\$0.00230	\$0.00866	\$0.10370
<i>Effective Date of Last Rate Change:</i>	<i>10/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>10/01/20</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14 (2)					
Variable Price Option:					
October 1, 2020	\$0.05795	\$0.00094	\$0.00224	\$0.00866	\$0.06979
November 1, 2020	\$0.06799	\$0.00094	\$0.00224	\$0.00866	\$0.07983
December 1, 2020	\$0.08368	\$0.00094	\$0.00224	\$0.00866	\$0.09552
January 1, 2021	\$0.10042	\$0.00094	\$0.00224	\$0.00866	\$0.11226
February 1, 2021	\$0.09961	\$0.00094	\$0.00224	\$0.00866	\$0.11145
March 1, 2021	\$0.07746	\$0.00094	\$0.00224	\$0.00866	\$0.08930
<i>Effective Date of Last Rate Change:</i>	<i>10/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>10/01/20</i>
Fixed Price Option:					
October 1, 2020	\$0.08150	\$0.00094	\$0.00224	\$0.00866	\$0.09334
November 1, 2020	\$0.08150	\$0.00094	\$0.00224	\$0.00866	\$0.09334
December 1, 2020	\$0.08150	\$0.00094	\$0.00224	\$0.00866	\$0.09334
January 1, 2021	\$0.08150	\$0.00094	\$0.00224	\$0.00866	\$0.09334
February 1, 2021	\$0.08150	\$0.00094	\$0.00224	\$0.00866	\$0.09334
March 1, 2021	\$0.08150	\$0.00094	\$0.00224	\$0.00866	\$0.09334
<i>Effective Date of Last Rate Change:</i>	<i>10/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>10/01/20</i>
<u>Industrial Group</u> B-32, G-32, X-01					
October 1, 2020	\$0.04765	\$0.00381	\$0.00186	\$0.00866	\$0.06198
November 1, 2020	\$0.05771	\$0.00381	\$0.00186	\$0.00866	\$0.07204
December 1, 2020	\$0.07303	\$0.00381	\$0.00186	\$0.00866	\$0.08736
<i>Effective Date of Last Rate Change:</i>	<i>10/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>10/01/20</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

A Base charges in compliance with the Standard Offer Service 2020 Procurement Plan

B per RIPUC No. 2157, Standard Offer Service Adjustment Provision

C per RIPUC No. 2157, Standard Offer Service Adjustment Provision

D The Renewable Standard Energy Charge is collected from SOS/LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

E Column A + Column B + Column C + Column D

(1) Standard Offer Service terminates effective December 31, 2020 and Last Resort Service begins effective January 1, 2021

(2) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Effective: 10/1/2020
(Replacing RIPUC No. 2096 effective 7/01/20)
Issued: 9/30/20

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Joanne M. Scanlon

September 30, 2020
Date

Docket No. 4915 - National Grid's Electric ISR Plan FY 2020
Docket No. 4857 - Performance Incentives Pursuant to R.I.G.L. §39-1 27.7.1(e)(3)

Service List as of 8/15/2019

Name/Address	E-mail Distribution	Phone
Jennifer Hutchinson, Esq. National Grid 280 Melrose St. Providence, RI 02907	jennifer.hutchinson@nationalgrid.com ; celia.obrien@nationalgrid.com ; Joanne.scanlon@nationalgrid.com ;	401-784-7288
National Grid Melissa Little Dennis Antonino Ryan Moe Adam Crary William Richer Patricia Easterly	Melissa.Little@nationalgrid.com ; Ryan.Moe@nationalgrid.com ; dennis.antonino@nationalgrid.com ; Adam.Crary@nationalgrid.com ; Patricia.easterly@nationalgrid.com ; William.Richer@nationalgrid.com ;	
Division of Public Utilities (Division) Christy Hetherington, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Chetherington@riag.ri.gov ; Dmacrae@riag.ri.gov ; MFolcarelli@riag.ri.gov ; John.bell@dpuc.ri.gov ; Macky.McCleary@dpuc.ri.gov ; Jonathan.Schrag@dpuc.ri.gov ; Kevin.Lynch@dpuc.ri.gov ; Joseph.shilling@dpuc.ri.gov ; Ronald.gerwatowski@dpuc.ri.gov ;	
Gregory L. Booth, PLLC 14460 Falls of Neuse Rd. Suite 149-110 Raleigh, N. C. 27614	gboothpe@gmail.com ;	919-441-6440

Linda Kushner L. Kushner Consulting, LLC 514 Daniels St. #254 Raleigh, NC 27605	Lkushner33@gmail.com ;	919-810-1616
Office of Energy Resources (OER) Andrew Marcaccio, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908	Andrew.marcaccio@doa.ri.gov ;	401-222-3417
Christopher Kearns, OER Carrie Gill Nick Ucci	Christopher.Kearns@energy.ri.gov ; Carrie.Gill@energy.ri.gov ; Nicholas.Ucci@energy.ri.gov ;	
File an original & ten copies w/: Luly E. Massaro, Commission Clerk John Harrington, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ; John.harrington@puc.ri.gov ; Cynthia.WilsonFrias@puc.ri.gov ; Todd.bianco@puc.ri.gov ; Alan.nault@puc.ri.gov ;	401-780-2107

**Docket No. 4935 - National Grid – 2020 Standard Offer Service (SOS) and
2020 Renewable Energy Standard (RES) Procurement Plans
Service List updated 7/21/2020**

Name/Address	E-mail Distribution	Phone
Andrew Marcaccio, Esq. Raquel Webster, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Andrew.marcaccio@nationalgrid.com;	401-784-7263 781-907-2121
	Raquel.webster@nationalgrid.com;	
	Jennifer.hutchinson@nationalgrid.com;	
	brooke.skulley@nationalgrid.com;	
	Stephen.McCauley@nationalgrid.com;	
	Joanne.scanlon@nationalgrid.com;	
	James.Ruebenacker@nationalgrid.com;	
	Robin.pieri@nationalgrid.com;	
	James.calandra@nationalgrid.com; Theresa.burns@nationalgrid.com;	
Christy Hetherington, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Chetherington@riag.ri.gov;	401-274-4400
	John.bell@dpuc.ri.gov;	
	Al.mancini@dpuc.ri.gov;	
	Joseph.shilling@dpuc.ri.gov;	
	dmacrae@riag.ri.gov;	
	Mfolcarelli@riag.ri.gov;	
Tina Bennett Daymark Energy Advisors One Washington Mall, 9 th floor Boston, MA 02108	Tbennett@daymarkea.com;	
	aafnan@daymarkea.com;	
File an original & 9 copies w/: Luly E. Massaro, Commission Clerk John Harrington, Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov;	401-780-2017
	Alan.nault@puc.ri.gov;	
	Cynthia.WilsonFrias@puc.ri.gov;	
	Todd.bianco@puc.ri.gov;	
	John.harrington@puc.ri.gov;	
	Margaret.hogan@puc.ri.gov;	
Office of Energy Resources Nicholas Ucci Christopher Kearns	Nicholas.ucci@energy.ri.gov;	
	Christopher.Kearns@energy.ri.gov;	
Douglas Gablinske, TEC-RI	Doug@tecri.org;	401-741-5101
Marc Hanks, Direct Energy	Marc.Hanks@directenergy.com ;	
Nancy Lavin	Lavin@pbn.com;	

**Docket No. 5039 – National Grids’ Renewable Energy Growth Reconciliation Filing
Service List updated 7/8/2020**

Parties’ Name/Address	E-mail	Phone
Laura Bickel, Esq. Raquel Webster, Esq. Celia O’Brien, Esq. National Grid 280 Melrose Street Providence, RI 02907	Raquel.webster@nationalgrid.com;	781-907-2121
	Laura.bickel@nationalgrid.com;	
	Brooke.skulley@nationalgrid.com;	
	Joanne.scanlon@nationalgrid.com;	
	Ian.springsteel@nationalgrid.com;	
	Adam.Crary@nationalgrid.com;	
	Robin.pieri@nationalgrid.com;	
	Kathy.Hammer@nationalgrid.com;	
Jon Hagopian, Sr. Counsel Division of Public Utilities and Carriers	Jon.hagopian@dpuc.ri.gov;	401-784-4775
	John.bell@dpuc.ri.gov;	
	Joel.muniz@dpuc.ri.gov;	
	Mfolcarelli@riag.ri.gov;	
	Dmacrae@riag.ri.gov;	
File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov;	401-780-2107
	Alan.nault@puc.ri.gov;	
	Todd.bianco@puc.ri.gov;	
	Cynthia.WilsonFrias@puc.ri.gov;	
	John.harrington@puc.ri.gov;	
Nick Ucci, OER Daniel Majcher, Esq.	daniel.majcher@doa.ri.gov;	
	Nancy.Russolino@doa.ri.gov;	
	Christopher.Kearns@energy.ri.gov;	
	Nicholas.ucci@energy.ri.gov;	
	Carrie.Gill@energy.ri.gov;	
	Shauna.Beland@energy.ri.gov;	

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.



Joanne M. Scanlon

September 30, 2020

Date

**Docket No. 5054 - National Grid's Electric 2020 Pension Adjustment Factor
Service List as of 8/20/2020**

Name/Address	E-mail Distribution	Phone
Raquel J. Webster, Esq. National Grid 40 Sylvan Road Waltham, MA 02451	raquel.webster@nationalgrid.com ;	781-907-2121
	celia.obrien@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
	Ann.leary@nationalgrid.com ;	
	Jeffrey.Oliveira@nationalgrid.com ;	
	William.richer@nationalgrid.com ;	
	Melissa.little@nationalgrid.com ;	
	Robin.pieri@nationalgrid.com ;	
	James.H.Allen@nationalgrid.com ;	
Theresa.burns@nationalgrid.com ;		
Leticia Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	LPimentel@rc.com ;	401-709-3337
Christy Hetherington, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Chetherington@riag.ri.gov ;	401-274-4400 Ext. 2218
	Tparenteau@riag.ri.gov ;	
	John.bell@dpuc.ri.gov ;	
	dmacrae@riag.ri.gov ;	
	Mfolcarelli@riag.ri.gov ;	
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com ;	603-964-6526
File original & nine copies w/:	Luly.massaro@puc.ri.gov ;	401-780-2107

Luly E. Massaro, Commission Clerk John Harrington, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Alan.nault@puc.ri.gov ;	
	John.harrington@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
Christopher Kearns, OER	Christopher.Kearns@energy.ri.gov ;	
	Nicholas.Ucci@energy.ri.gov ;	